


# Simulation of Compression Heat Pump Cycles Using NH<sub>3</sub>/H<sub>2</sub>O Mixtures to Estimate Their Working Domains

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Supporting Information  
available online

A computer-aided process design methodology is used to determine the limits of NH<sub>3</sub>/H<sub>2</sub>O mixtures in different heat pump cycles from 20 °C to 150 °C. The evaluation is based on a defined parameter set consisting of the coefficient of performance, total heat transfer area and volumetric heat capacity. Simple cycles with two heat flows were chosen to meet good process integration capabilities. The results are shown in a sink outlet/temperature lift matrix considering current technical limits. R1366mzz(Z) in a standard compression cycle with internal heat exchanger serves as a benchmark. To provide temperatures up to 150 °C the lift of the heat pump has to increase to about 80 K of which only the wet compressions cycle with NH<sub>3</sub>/H<sub>2</sub>O is capable of. The working domains of NH<sub>3</sub>/H<sub>2</sub>O and R1366mzz(Z) are similar, when a two-stage compression for NH<sub>3</sub>/H<sub>2</sub>O is applied.

**Keywords:** Ammonia-water, Heat pump, High temperature, Simulation, Solution circuit

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## 1 Introduction


The need to decrease the use of fossil fuels and the related CO<sub>2</sub> emissions in the near future due to global warming is scientific consensus [1], but the resources to pursue the route by then are not. One scenario that is hoped to make a major contribution in future is the decarbonization of thermal energy with the help of heat pumps powered by renewable electricity [2]. While heat pump sales in the domestic sector will continue growing in Europe [3] by available technology for temperatures below 70 °C, the potential in the industrial sector is widely untapped because of technological and economical constraints arising at temperatures above 70 °C [4]. The curve of the total process heat flow in Fig. 1 indicates that temperatures greater than 100 °C are needed to open up considerable amounts of process heat. The presented data is limited to four industrial sectors with the most promising process integration capabilities of heat pumps, resulting in potentials for the chemical sector with sink flow temperatures up to 150 °C of 252 PJ a<sup>-1</sup> (○) and for all four sectors of 547 PJ a<sup>-1</sup> (\*) [5]. This is about 2% respectively 5% of the final energy consumption for heat of EU28's industry [6] or 0.4% respectively 0.9% of EU28's final energy consumption [7]. Besides the absolute temperature levels of waste and process heat also an averaged mini-

mal temperature lift between waste and process heat over all processes may be iteratively calculated according to

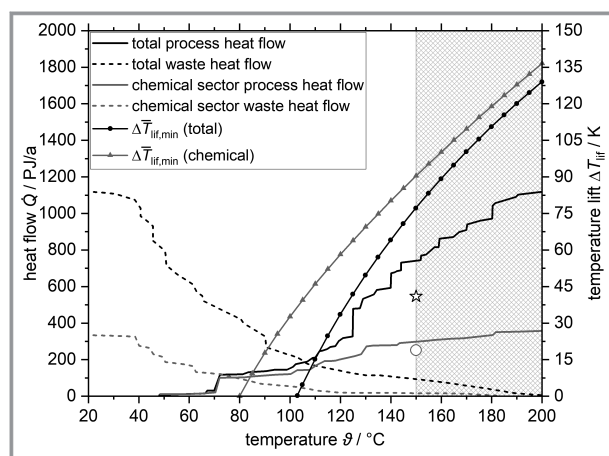
$$\begin{aligned} \Delta \bar{T}_{\text{lif, min}} &= T_{\text{snk}} - T_{\text{src}} \\ &= - \frac{\zeta T_{\text{snk}} (\dot{Q}_{\text{snk}}(T_{\text{snk}}) - \dot{Q}_{\text{src}}(T_{\text{src}}))}{\dot{Q}_{\text{snk}}} \end{aligned} \quad (1)$$

The evaluation of this equation for the chemical and total case are calculated by supposing a typical Carnot efficiency of  $\zeta = 45\%$  [4] for real heat pumps and the two curves are also part of Fig. 1. At 150 °C the minimal averaged temperature lift required by the heat pump is between 77 K and 90 K.  $\Delta \bar{T}_{\text{lif, min}}$  of the chemical sector is higher than that for all sectors. The greyed area at temperatures above 150 °C in Fig. 1 is out of the scope of this study, due to current technical and economic limitations [4, 5].

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**Figure 1.** Total and chemical sector waste and process heat in EU28 [5] by temperature level and related averaged minimal temperature lift. At 150 °C the heat pump potentials for the chemical sector and all four sectors are indicated by a circle respectively a star.

In addition to the demand and temperature levels, the study carried out by Marina et al. [5] showed that 70 % of the heat pump units have to be small sized with heating capacities below 5 MW. This requires some kind of standardized layout and serial production to keep investment costs low. Further market barriers for industrial heat pumps were identified by Arpagaus et al. [4], of which

- deficits in presenting the limits of the heat pump cycle and its process integration,
- future-proof working fluids and
- lack of high temperature compressors

are addressed here by discussing specific thermodynamic cycles related to the compression heat pumps with solution circuit (CHPSC). The standard CHPSC is the so called Osenbrück cycle [8] shown in Fig. 3a, which requires at least two fluids, i.e., a refrigerant and a solvent. The unique characteristics of this cycle are a significant higher temperature glide during the approximately isobaric phase change of the internal working fluid mixture as compared to typical temperature differences of the external fluids in heat source and sink and, secondly, the contribution of exergy by mechanical energy using a compressor and a liquid pump, so that these cycles are not mistaken as an absorption heat pump, where exergy donation is related to heat. In practical applications the high temperature glide of the mixture leads to an evaporation and condensation, which stops respectively starts within the two-phase region. Thus, a liquid-gas separator below the evaporator is required. Based on Fig. 3a the process will be explained in the following. The vapor phase rich in refrigerant coming from the phase separator is compressed by a compressor and the solvent with a low refrigerant fraction by a liquid pump. Both streams are re-mixed before the condenser yielding a mass flow rich in refrigerant. Heat is transferred from the two-phase rich solution to the heat sink within the condenser during a

combined process of condensing and absorbing until the mixture is saturated liquid. Then the rich solution is sub-cooled by the poor solution in the internal heat exchanger and expanded to low pressure entering the evaporator where heat is transferred from the heat source to the mixture. The internal heat exchanger is usually provided to enhance cycle efficiency. Compared to evaporator and condenser it is small sized due to the liquid-liquid design. When modifying this standard cycle one more general point has to be addressed according to Arpagaus et al. [4]. The capability of a simple process integration, which excludes large additional heat flows at further temperature levels at the system boundary, as in some CHPSC cycles introduced by Ahlby [9] and Ziegler [10].

There exist several studies of thermodynamic modified cycles and different working fluid pairs for CHPSC [11], but up to now the limits of these cycles were not systematically investigated with respect to different cycle configurations, boundary conditions and technical limitations of current equipment. One extreme is to adapt a working fluid to a given cycle and its conditions. The other extreme is to adapt a cycle to a given working fluid, but this requires additional degrees of freedom, which arise as working fluid mixtures with high temperature glides are used. This latter strategy will be pursued here to present characteristic diagrams for potential users or vendors showing sink outlet temperature, heat pump temperature lift and some economically relevant parameters as volumetric heat capacity (VHC), heat transfer area ratio (HTA) and coefficient of performance (COP). The sink outlet temperature is defined as the temperature of the external fluid leaving the condenser towards the heat sink.

Ahrens et al. [11] published the most recent review about CHPSC and claimed  $\text{NH}_3/\text{H}_2\text{O}$  to be the most suitable working fluid pair for the CHPSC. The reasons for their choice are the amount of experimental experience already gained and the fact that both working fluids are natural, not highly flammable and without global warming potential (GWP) or ozone depletion potential (ODP). Further these substances do not create trifluoroacetic acid as an atmospheric breakdown product like R245fa, R365mfc, R1243zf, R1234yf or R1336mzz(Z) [12]. This low environmental impact of  $\text{NH}_3/\text{H}_2\text{O}$  makes the mixture independent of future F-Gas regulations and interesting for industrial heat pumps. Pure  $\text{NH}_3$  is already used in standard compression cycles up to 90 °C and the mixture  $\text{NH}_3/\text{H}_2\text{O}$  is used in the Osenbrück cycle with two-stage compression up to 120 °C [4]. Within the above-described cycle with one stage compression this mixture achieves temperatures up to 111 °C, when constrained by a 28 bar pressure limit and a maximal compressor discharge temperature (CDT) of 170 °C [13].

Brunin et al. [14] theoretically dealt with the standard cycle, but used an oil cooled screw compressor, in which the compressed gas gets cooled by a surplus of lubrication oil, after compression oil and refrigerant were separated and the oil is cooled by the poor solution and passed back into

the compressor, see Fig. 3b. The high-pressure limit was set to 20 bar. The temperature glides of heat source and sink were fixed to 10 K. By keeping in mind that the efficiency of the Lorenz cycle increases in comparison to the Carnot cycle, when higher temperature glides are on hand, this choice resulted in a narrow segment of the entire characteristic diagram of the CHPSC cycle. In addition, at low temperature glides, the Lorenz cycle passes into the Carnot cycle making the CHPSC unattractive because the specific enthalpy differences in the heat exchanger tend to zero and had to be compensated by high mass and volumetric flows. The studied oil cooling is a beneficial solution to reduce the excessive CDT of ammonia and water, which are an open challenge also for other working fluids as mentioned by Arpagaus et al. [4]. Due to their high isentropic heating rate,

$$\Lambda = \left( \frac{\partial T}{\partial p} \right)_s \quad (2)$$

both natural working fluids heat up at a rate of about 8 K bar<sup>-1</sup> whereas for synthetic refrigerants, as R1336mzz(Z) or R245fa, this rate is about 3 K bar<sup>-1</sup>.

Further studies of the Osenbrück cycle by Jensen et al. [13, 15] introduced a gas cooler below the compressor and raised the high pressure limit to 28 bar and 52 bar. The maximal CDT was fixed to 170 °C. Likewise their study dealt with a narrow segment fixing the temperature glide at the sink to 20 K and the temperature lift of the heat pump to 25 K. Their results were presented in relation to internal parameters of the cycle making them hardly accessible to non-specialists. In a parallel investigation by the same group of authors [16] this drawback was overcome by using sink outlet temperature and heat pump temperature lift to present their results. Brunin et al. [14] and Jensen et al. [16] defined the temperature lift as

$$\Delta T_{\text{lif,lit}} = T_{\text{snk,out}} - T_{\text{src,in}} \quad (3)$$

In general, this is not erroneous as long as the temperature glides in sink and source are equal and small, but if they become asymmetric and larger, this definition has to be replaced by

$$\begin{aligned} \Delta T_{\text{lif}} &= T_{m,\text{snk}} - T_{m,\text{src}} = \frac{h_{\text{snk,out}} - h_{\text{snk,in}}}{s_{\text{snk,out}} - s_{\text{snk,in}}} - \frac{h_{\text{src,in}} - h_{\text{src,out}}}{s_{\text{src,in}} - s_{\text{src,out}}} \\ &\approx \frac{T_{\text{snk,out}} - T_{\text{snk,in}}}{2} - \frac{T_{\text{src,in}} - T_{\text{src,out}}}{2} \end{aligned} \quad (4)$$

to correctly compare cycle efficiency with different temperature glides and lifts. Two pressure levels, 28 bar and 50 bar, and a maximal CDT of 180 °C were considered in [16]. The additional degrees of freedom were fixed by an economical optimization. After converting the results of Brunin et al. [14] and Jensen et al. [16] to the same temperature lift, Eq. (4), the working domains (WD) of the low-pressure cycles are combined in Fig. 2a and the high-pressure results of Jensen et al. [16] are shown in Fig. 2b. Their curves were extrapolated linearly, when cut off by their constraint  $T_{\text{snk,in}} < T_{\text{src,in}}$ , since  $\Delta T_{\text{lif}}$  is still positive. Two limits are dominant in the data from Jensen et al. [16]. Firstly, the violation of the self-imposed limit  $T_{\text{src,out}} > 0$  °C, which is the part with positive slope, and secondly the maximal CDT in all other cases. The WD as calculated by Brunin et al. [14] are limited by the curve with positive slope standing for a low-pressure limit of 1 bar, the constant or slight positive slope is due a restriction in minimal COP of 4 and at 140 °C the high-pressure limit of 20 bar is limiting.

The highest temperature at sink outlet is 140 °C for all cases, but the maximal temperature lift for the standard cycle starts to decrease for temperatures higher than 90 °C for the low-pressure components and at 115 °C for the high-pressure components. In contrast the lift remains nearly constant for the oil cooled screw compressor up to 140 °C.

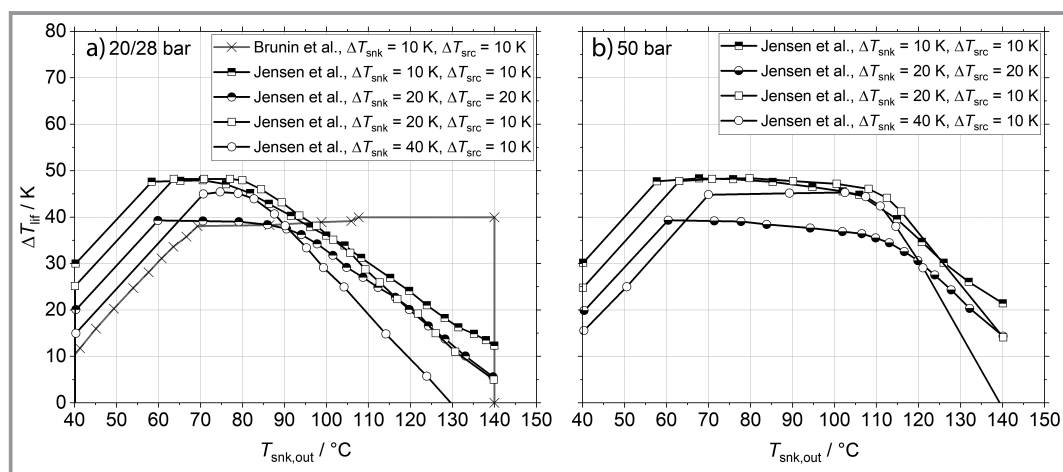


Figure 2. WD of the CHPSC for different high pressure limits and temperature glides at source and sink.

The current studies show that slight modifications of the CHPSC cycle, especially the path of gas compression, have a great impact on cycle's WD. The most significant constraint arises from the CDT. Constraints chosen by Brunin et al. [14] and Jensen et al. [16] are different and arbitrary, for example the COP limit, so that special care is needed if their results are compared. Due to the additional degrees of freedom by using wide-boiling mixtures, the working domain of the working fluid mixture may be adjusted by cycle modifications as will be presented in this study. Besides the technical limits, economic parameters had not been compared in a basic way so far, but these parameters are also important for decision making if a working fluid is suitable or not. R1336mzz(Z) serves as benchmark working fluid because the industry is more familiar with standard compression heat pump cycles with pure working fluids and this substance is a fluid under investigation which do not operate in vacuum, is not flammable, suitable for high temperatures up to 150 °C and is excluded from current F-Gas regulations [4].

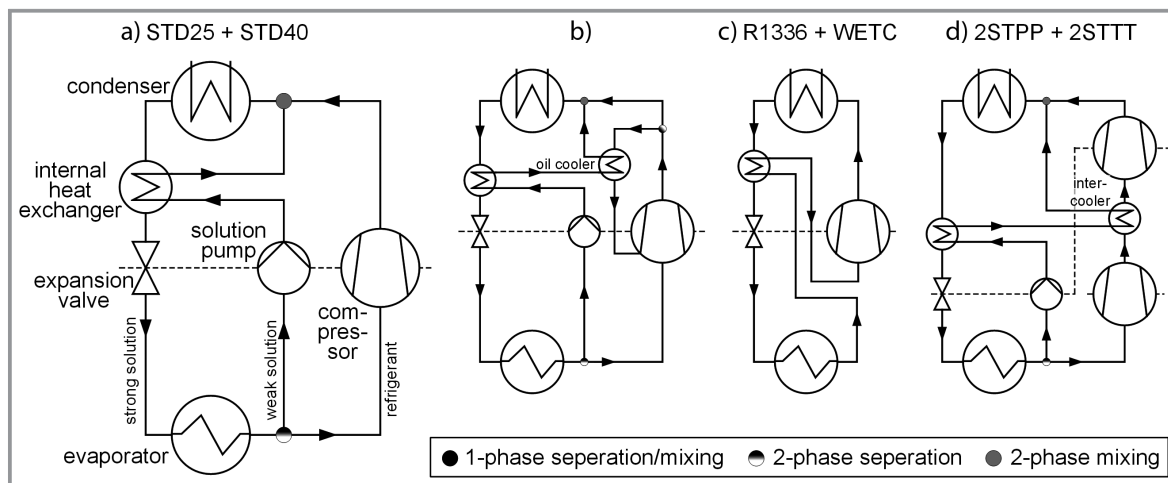
This article initially deals in Sect. 2 with the selection of thermodynamic cycles. It follows a detailed description of the chosen technical constraints for all used devices. Sect. 4 is about the thermodynamic model and the developed algorithm and which software is used. Results about the working domains are found in Sect. 5 and the final Sect. 6 is the conclusion.

## 2 Selection of Thermodynamic Cycles

The WD of the standard Osenbrück cycles in Fig. 3a, here called STD25 and STD40 with the letters representing the upper high-pressure limit, and the standard Osenbrück cycle including an oil cooled compressor in Fig. 3b were investigated so far [14, 16]. STD25 is part of this investiga-

tion due to different constraints versus Jensen et al. [16] and also for comparison purposes. STD40 with a 40 bar limit is added in contrast to the 50 bar limit of [16] because a standardized industrial pressure level is 40 bar. The WD of the cycle in Fig. 3b investigated by Brunin et al. [14] is only limited by the definition of the CDT and the maximal pressure difference and it has been shown that this cycle is theoretically suitable for sink temperatures up to 150 °C so that it is not part of this study since little additional information would be added. As the previous studies had shown the limit of using NH<sub>3</sub>/H<sub>2</sub>O as a result of the CDT limit. So, two additional cycles were selected in Fig. 3c and 3d, were the CDT is lowered by a wet compression (WETC) or by two two-stage compression cycles with intercooling but different constraints concerning the compressors. 2STPP deals with an equal pressure ratio of the compressors and 2STTT with an equal CDT. The cycle in Fig. 3c is the same for the benchmark fluid R1336mzz(Z), but with the difference that the refrigerant gets fully evaporated. All these cycles except STD40 deal with a high-pressure limit of 25 bar.

In WETC the working fluid mixture flows completely through the compressor. Strictly speaking it is not a CHPSC cycle due to the missing solution circuit, but a promising solution to lower CDT, as the liquid absorbs some of the emerging thermal energy during compression. This cycle was theoretically compared to wet compression of pure working fluids by Itard [17] and later experimental investigated by Zaytsev [18] and Infante Ferreira et al. [19]. An internal heat exchanger is introduced here, which significantly increases the efficiency and also circumvents technical limitations of the compressor. The two-stage compression cycles with intercooling were theoretical and experimental investigated by Nordtvedt [20]. By the use of two compressors each compressor has to overcome a lower pressure ratio and the intercooler lowers the inlet temperature of the second compressor.



**Figure 3.** Investigated CHPSC cycles. a) Osenbrück, b) oil-cooled screw compressor, c) wet compression and d) two-stage compression.



### 3 Model Constraints

Most parameters are basically affected by costs, whereas some parameters as the maximal oil-temperature have a physical origin due to chemical decomposition or inadequate viscosity. The temperature range of heat source and sink are orientated at the inquiry of the cumulative waste heat and process heat by Marina et al. [5], cf. Fig. 1. The investigated temperature range is therefore 20 °C to 150 °C.

The temperature glides at source and sink were calculated at 5 K, 10 K, 20 K and 40 K but are hold constant at source and sink to reduce the parameter space. This assumption lowers the total WD for higher temperature glides, as data from Jensen et al. [16] for 20/20 K and 20/10 K in Fig. 2 had shown.

#### 3.1 Compressor

Compressors have a major impact on the WD and efficiency of heat pumps. There exist many different compressor types with individual characteristics. Mostly reciprocating piston and oil cooled twin-screw compressors are used for heating capacities below 10 MW [4] and are obtainable for NH<sub>3</sub>. Therefore, only these both types are considered in this work. The wet compression cycles are only conceivable with a screw compressor. Tab. 1 lists typical technical limits and parameters of both types.

**Tabelle 1.** Compressor limits.

Limit	Wet screw	Reciprocating piston
$\vartheta_{\text{out,max}}$ [°C]	1) 300°C– $\vartheta_1^{\text{a)}$ 2) 180 <sup>b)</sup>	180 <sup>b)</sup>
$\Delta p_{\text{max}}$ [bar]	12 <sup>a)</sup>	–
$p_{\text{in,max}}$ [bar]	10 <sup>a)</sup>	–
$p_{\text{out,max}}$ [bar]	25 <sup>c)</sup>	25 bar/40 bar <sup>c)</sup>
$\eta_s$ [–]	0.874–0.0135 $\pi$ <sup>d)</sup>	0.874–0.0135 $\pi$ <sup>d)</sup>
$\lambda$ [–]	0.9625–0.0108 $\pi$ <sup>e)</sup>	0.975–0.025 $\pi$ <sup>f)</sup>

a) Rotor deformation, b) oil decomposition, c) costs, d) Brunin et al. [14], e) NH<sub>3</sub> twin-screw [22], f) study of 56 compressors [21].

To not favor a specific pressure ratio, the build in volume ratio of the compressors is assumed to be variable so that isentropic and volumetric efficiencies follow the pressure ratio linearly. This choice will raise the efficiency of the cycles towards low pressure ratios. The screw compressors have two temperature limits, the first one is due to the temperature gradient across the rotors and the second one due to the applied oil. The maximal discharge temperature for reciprocating piston was set to 180 °C, which is 20 K above an experimental proofed limit of 160 °C [20]. The isentropic efficiency is an important parameter but depend on other parameters like capacity or rotational speed. The function

applied by Brunin et al. [14] is between the best 20 % of Edler's [21] study on semi-hermetic piston compressors of small capacity (< 200 m<sup>3</sup>h<sup>–1</sup>) and the data of an unspecified NH<sub>3</sub> twin-screw compressor [22]. Therefore, for both compressor types the function of Brunin et al. [14] will be applied to the simulation models. For wet compression the volumetric efficiency is the same as for the reciprocating piston compressor because no experimental proof for wet screw compressors for this special purpose exists so far and the experiments by Zaytsev [18] revealed open challenges concerning the sealing of the working clearances of the rotors.

#### 3.2 Heat Exchanger

Different methods to compare condenser and evaporator between CHPSC and standard compression cycles was discussed by Hultén et al. [23]. Since the technical WD are of interest, the same pinch points (PP) are used. The secondary fluid in source and sink is liquid water pressurized to 10 bar. So, temperatures below 0 °C were excluded by this assumption, although the cycle might be capable providing these temperatures. Internal heat exchangers typically increase the WD, the smaller their PP is.

To estimating the HTA, constant thermal transmittances for evaporation, condensation, a mixing of both and one phase heat exchange are assumed for both working fluids. Due to high deviations between different heat transfer correlations for pure refrigerants during condensation and evaporation of up to 300 % [24], a detailed calculation of the heat transfer is not undertaken, instead averaged and estimated values are used.

One-phase liquid heat transfer coefficients are assumed as 5000 W m<sup>–2</sup>K<sup>–1</sup> [20] and for one-phase gas flows as 250 W m<sup>–2</sup>K<sup>–1</sup>. Averaged heat transfer coefficients for condensing, 1900 W m<sup>–2</sup>K<sup>–1</sup>, and evaporating, 2200 W m<sup>–2</sup>K<sup>–1</sup>, of pure working fluids were averaged from correlations for hydrofluorocarbon and hydrofluoroolefin presented by Shon et al. [25] and Eldeeb et al. [24]. No distinction is made if the working fluid is superheated or subcooled. For NH<sub>3</sub>/H<sub>2</sub>O some experimental studies on heat transfer were summarized by Ahrens et al. [11]. The deviations and also the absolute *U*-values have the same order of magnitude as for pure fluids, but in relation to each other, the additional mass transport of the mixture during phase change is considered here, which lead to lower heat transfer coefficients for condensation, 1400 W m<sup>–2</sup>K<sup>–1</sup>, and evaporation, 2000 W m<sup>–2</sup>K<sup>–1</sup>. By neglecting the portion of heat conduction through the wall between the fluids, *U*-values were calculated by Eq. (5) and summarized in Tab. 2.

$$\frac{1}{U} = \frac{1}{\alpha_1} + \frac{1}{\alpha_2} \quad (5)$$

These values are significantly lower compared to Jensen et al. [16] and Ommen et al. [26] except for pure refrigerant

**Table 2.**  $U$ -values for  $\text{NH}_3/\text{H}_2\text{O}$  and R1336mzz(Z) in different heat exchanger configurations.

	$U$ [ $\text{W m}^{-2}\text{K}^{-1}$ ]	
	$\text{NH}_3/\text{H}_2\text{O}$	R1336mzz(Z)
evaporator	1400	1500
condenser	1100	1400
internal heat exchanger (liquid/liquid)	2500	–
internal heat exchanger (liquid/evaporator)	1400	–
internal heat exchanger/intercooler (gas/liquid)	250	250

evaporation, but for  $\text{NH}_3/\text{H}_2\text{O}$  in accordance with experiments [20].

### 3.3 Other Devices

For heat exchangers, expansion valves, gas-liquid separators and liquid pumps only the maximal pressure limit is set to 25 bar or 40 bar. The minimal low pressure is 1 bar to avoid inert gases to enter.

## 4 Thermodynamic Model

The thermodynamic model is based on the steady mass Eq. (6), component Eq. (7), energy Eq. (8) and entropy balances Eq. (9) of each device.

$$0 = \sum_i \dot{m}_{in,i} - \sum_i \dot{m}_{out,i} \quad (6)$$

$$0 = \sum_i \dot{m}_{in,i} \xi_{in,i} - \sum_i \dot{m}_{out,i} \xi_{out,i} \quad (7)$$

$$0 = \sum_i P_i + \sum_i \dot{Q}_i + \sum_i \dot{m}_{in,i} h_{in,i} - \sum_i \dot{m}_{out,i} h_{out,i} \quad (8)$$

$$0 = \sum_i \frac{\dot{Q}_i}{T_{m,i}} + \sum_i \dot{m}_{in,i} s_{in,i} - \sum_i \dot{m}_{out,i} s_{out,i} + \dot{S}_{irr} \quad (9)$$

To compare and evaluate the different cycles three parameters are selected:

$$\text{COP} = \frac{\dot{Q}_C}{\sum_i P_{CP,i} + \sum_i P_{SP,i}} \quad (10)$$

$$\text{HTA} = \frac{\sum_i A_{HE,i}}{\dot{Q}_C} \quad (11)$$

$$\text{VHC} = q_C \sum_i \frac{\lambda_i(\pi)}{v_{CP,in,i}} \quad (12)$$

While the first parameter is an indicator for the operational costs, HTA and VHC are representatives for the investment costs.

### 4.1 Compressors

The isentropic efficiency, Eq. (13), is used to determine the enthalpy difference of the compressors.

$$\eta_s(\pi) = \frac{h_{out,s} - h_{in}}{h_{out} - h_{in}} \quad (13)$$

The compressors are adiabatic. Isentropic and volumetric efficiency follow the equations in Tab.1. The two-stage compression cycle has additional degrees of freedom and is treated in two different ways. In one case the pressure ration and in the other case the CDT of both compressors is equal.

### 4.2 Heat Exchangers

All heat exchangers are assumed isobaric, in counter flow with a PP of 5 K. Condensation stops at the saturated liquid curve and evaporation of R1336mzz(Z) at the state of saturated vapor. The PP locations are summarized in Tab. 3.

**Table 3.** Positions of PP.

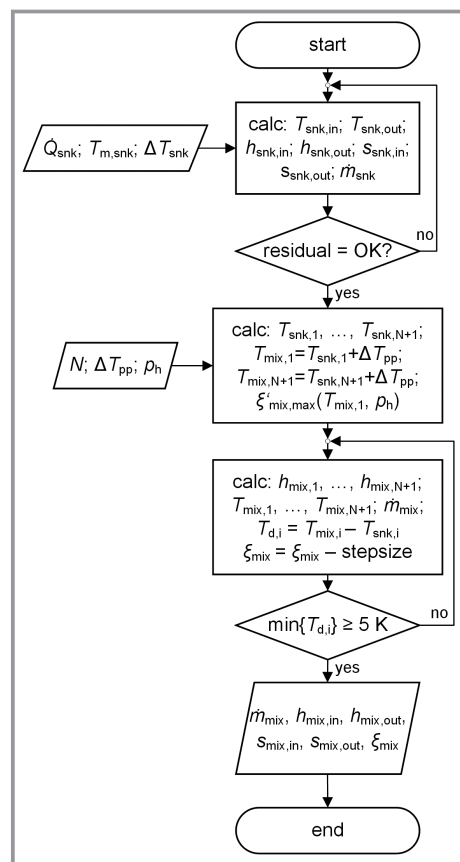
	$\text{NH}_3/\text{H}_2\text{O}$	R1336mzz(Z)
evaporator	forced to cold side	cold side
condenser	forced to hot side	saturated vapor
internal heat exchanger (liquid/liquid)	hot side	–
internal heat exchanger (liquid/evaporator)	cold side	–
internal heat exchanger/intercooler (gas/liquid)	cold side	cold side

Due to the composition of the mixture and the circulation ratio of the solution circuit additional degrees of freedom arise. By fixing the high pressure to its highest limit, Eq. (14), one degree is reduced. The condensation temperature of pure ammonia at 25 bar is 58.2 °C and at 40 bar is 78.4 °C. If  $T_{snk,in}$  is below these temperatures,  $p_{h,max}$  has to be lower for the mixture to remain in the two-phase region following

$$\begin{aligned} (p'_{\text{NH}_3}(T_{snk,in}) \leq p_{h,max}) &\Rightarrow (p_{h,mix} = p'_{\text{NH}_3}(T_{snk,in}) - 0.1 \text{ bar}) \\ &\wedge (p_{h,mix} = p_{h,max}) \end{aligned} \quad (14)$$

Still  $\xi_{mix}$ ,  $\dot{m}_{mix}$  and the enthalpy at both sides of the condenser remain as unknowns. These parameters are calcu-

lated with the help of an algorithm, whose program flow chart is shown in Fig. 4. Sink heat flow  $\dot{Q}_{\text{snk}}$ , sink mean temperature  $T_{\text{m,snk}}$  and sink temperature difference  $\Delta T_{\text{snk}}$  are predetermined as they represent the general task of the heat supply. In the first iteration loop temperature, enthalpy and entropy at the inlet and outlet plus the mass flow of the secondary fluid of the sink are calculated to a specified tolerance. In the main routine the number  $N$  of parts of which the heat exchanger is divided into, the pinch point temperature difference  $\Delta T_{\text{pp}}$  and the high pressure are predetermined. As the temperature profiles are continuous  $N$  has not to exceed a value of 20. The temperature profiles of both streams are calculated by fixing the temperature difference between both streams at the cold and hot end of the condenser to the previous defined value. A maximal value for the mass fraction of the strong solution  $\xi'_{\text{mix,max}}$  is calculated as well. It is defined by the high pressure and the minimal temperature of the mixture in a state of saturated liquid at the cold side of the condenser. In the second iteration loop the condition of a fixed temperature difference at the cold side is dropped and the mass fraction is lowered step by step until every temperature difference between both streams along the condenser is greater than 5 K. The lowering of the mixture's mass fraction in general results in a

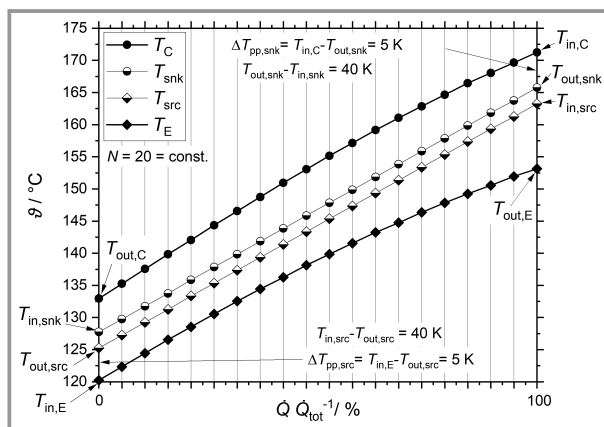


**Figure 4.** Algorithm to determine all internal parameters of the mixture within the condenser on the basis of sink mean temperature, sink temperature difference, high pressure and PP.

change of the shape of the temperature profile from concave to convex, so that the temperature difference of the mixture gets smaller compared to the external fluid. If the second iteration loop was successfully solved to a specific tolerance, the algorithm has calculated the mass fraction, the mass flow of the rich solution as well as the enthalpy and entropy of the mixture at both sides. Due to the coupling of the specific enthalpy difference of condenser and evaporator via

$$\Delta h_E = \Delta h_C \left( 1 - \frac{1}{\text{COP}} \right) \quad (15)$$

the slope of the internal temperature profile in the evaporator is smaller so that this algorithm indirectly solves the PP problem within the evaporator, if the external temperature glides are symmetric, see Fig. 5. If the high pressure is fixed at its technical limit the low pressure level is raised too. This circumstance is beneficial for COP and VHC as  $\nu$  decreases with higher pressure. Further the pressure ratio decreases increasing the COP and decreasing the CDT.



**Figure 5.** Typical temperature profiles in condenser and evaporator determined by the algorithm. The temperature profiles of source and sink were predetermined, the internal temperature profiles are the result of the algorithm.

The required total surface of a single heat exchangers is

$$A_{\text{HE}} = \frac{\dot{Q}_{\text{HE}}}{U(T_{\text{m},1} - T_{\text{m},2})} \quad (16)$$

where  $T_{\text{m},i}$  are the thermodynamic mean temperatures of both fluid streams calculated by the exact solution in Eq. (4).

### 4.3 Other Devices

No pressure losses are considered. The solution pumps are reversible. The expansion valves isenthalpic. Separators are adiabatic and the entering and leaving mass flows are equal in pressure and temperature.

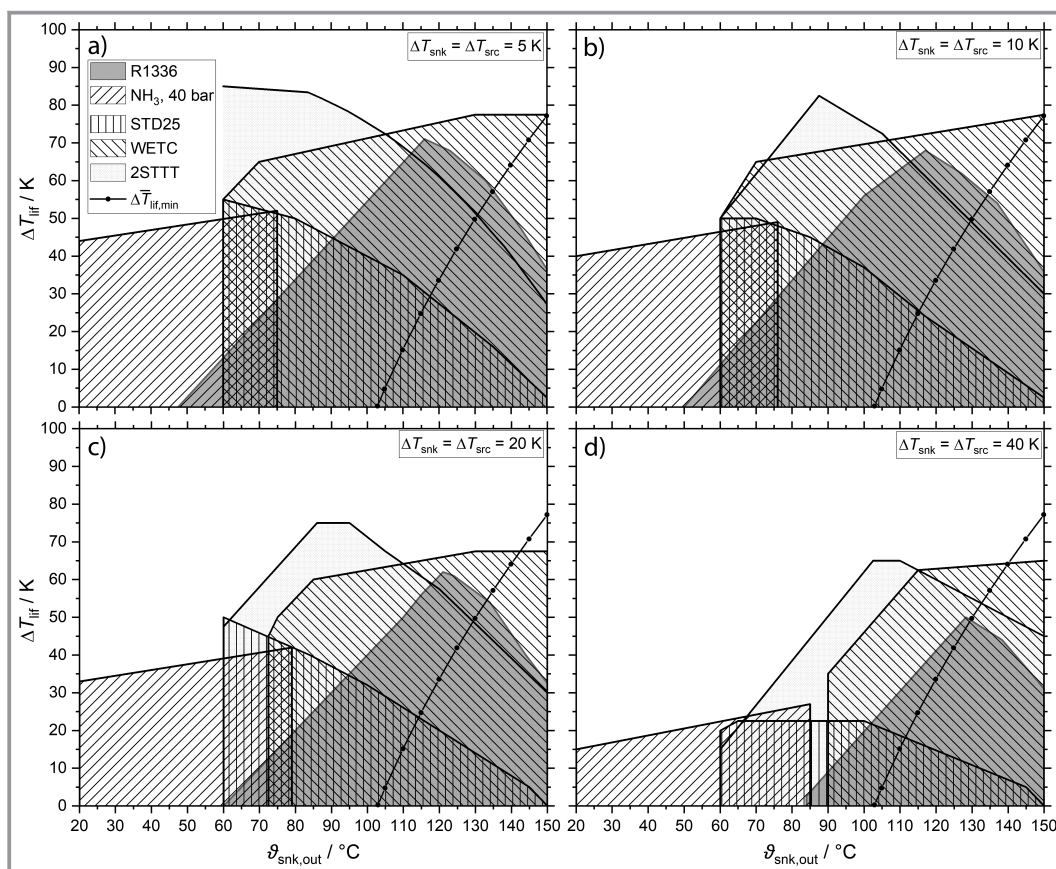
#### 4.4 Simulation Environment

The system of equations and individual procedures for each cycle are separately put in an own subroutine of the software engineering equations solver (EES) V10.836-3D. A mesh for  $T_{m,snk}$  and  $T_{m,src}$  with 2.5 K steps is prepared and solved via the parametric table property.  $T_{m,src}$  and  $T_{m,snk}$  start with the lowest values. At first  $T_{m,snk}$  is increased until a defined maximum is reached, then  $T_{m,src}$  is increased by one step and  $T_{m,snk}$  is decreased to  $\Delta T_{lif} = 2.5$  K. This method results in a maximum of 1200 calculations per cycle and individual temperature glide. The resulting waveform is crucial for convergence although the guess values are updated after each successful calculation, because it prevents large steps in  $\Delta T_{lif}$ . The property data of  $NH_3/H_2O$  is calculated with the help of the external library AWMix 1.0, which includes a Helmholtz Free Energy equation of state developed by Tillner-Roth et al. [27]. Property data of R1336mzz(Z) is supplied by EES.

#### 5 Results

In Figs. 6a–d the WD of the cycles STD25, R1336, WETC and 2STTT for four symmetric temperature differences at source at sink between 20 °C and 150 °C are shown. This range is chosen to cover the investigated temperature range by Marina et al. [5]. The WD of pure  $NH_3$  in a classic compression cycle constrained by a high-pressure limit of 40 bar is added to the figures to outline that above 70 °C to 85 °C CHPSC cycles are able to retain  $NH_3$  as working fluid. CHPSC cycles with  $NH_3/H_2O$  are able to operate below this temperature range as well, but the industrial heat demand is negligibly below 60 °C, cf. Fig. 1. As STD40 do not significantly extend the WD compared to STD25, see the detailed results in Figs. S9–S12 in the Supporting Information, and 2STPP is inferior towards 2STTT, Figs. S21–S24, both cycles are excluded from Figs. 6a–d. All the detailed results involving symmetric temperature differences of 5 K, 10 K, 20 K and 40 K at sink and source and the cycles STD25, STD40, R1336, WETC, 2STTT and 2STPP containing the WD, COP, HTA and VHC are given in Figs. S1–S24.

In all cases 2STTT and WETC match the WD of R1336. High temperature lifts up to 85 K are attained by these  $NH_3/H_2O$  cycles, but only WETC is able to provide



**Figure 6.** WD of the investigated cycles for a) 5 K, b) 10 K, c) 20 K and d) 40 K symmetric temperature glide at sink and source. The minimal temperature lift calculated from the investigation of Marina et al. [5] is added.



$\Delta\bar{T}_{\text{lif,min}}$  up to 150 °C. STD25 reaches 150 °C but without a considerable temperature lift at any  $\Delta T_{\text{snk}}$ . 2STTT and R1336 come below  $\Delta\bar{T}_{\text{lif,min}}$  at about 130 °C. In comparison to the reference R1336 the WD are contrary due to the sub atmospheric vapor pressure of R1336mzz(Z) at low temperatures. While the temperature lifts of R1336 and 2STTT decrease towards 150 °C because of the CDT limit, WETC is not affected by the CDT limit. A detailed comparison of these cycles is given in Fig. 7 for  $\Delta T_{\text{snk}} = 10$  K, which is closer to the Carnot cycle and therefore beneficial for R1336.

If temperature lifts are greater than 20 K the COP is about one point lower for both  $\text{NH}_3/\text{H}_2\text{O}$  cycles. The HTA in relation to R1336 is twice as large for 2STTT and 1.7 times for WETC. The course of the VHC curves is different between the pure working fluid and the mixtures. Due to the change in composition and therefore nearly constant pressures the VHC depends on  $T_{\text{snk,out}}$  weakly, whereas a linear relation is found for R1336 making a direct comparison subject to  $T_{\text{snk,out}}$ . The turning point is at about 130 °C as from where the VHC of R1336 becomes greater. At temperature lifts of about 60 K the VHC of WETC falls below  $1000 \text{ kJ m}^{-3}$ , while it is  $2000 \text{ kJ m}^{-3}$  for 2STTT. R1336 in a single compression cycle is not capable of these temperature lifts.

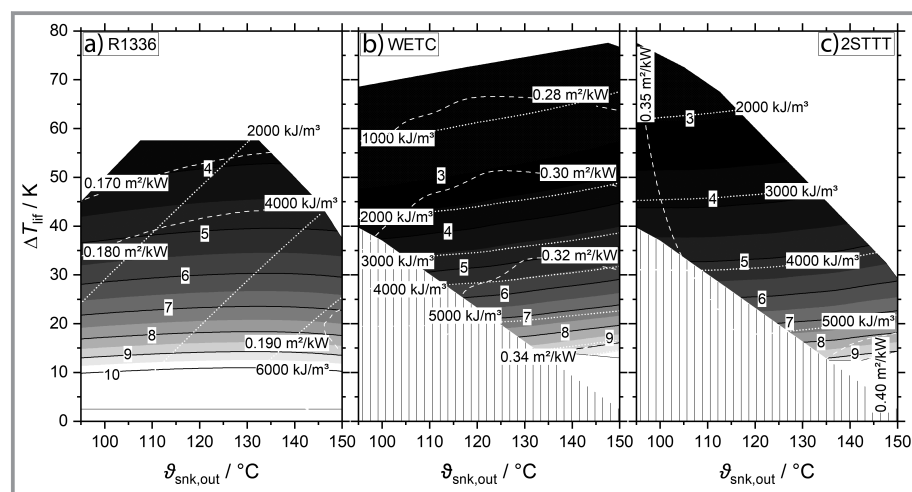
If  $\Delta T_{\text{snk}}$  is raised to 20 K and 40 K, cf. Figs. S3, S4, S15, S16, S19 and S20, the COP of both  $\text{NH}_3/\text{H}_2\text{O}$  cycles increases and at 40 K is at about one point higher than R1336. The HTA also decreases to be slightly greater than for R1336 at 40 K where the VHC of WETC and 2STTT is always greater than of R1336. Although it is often highlighted in literature that the temperature profiles in evaporator and condenser are matching better for working fluids approaching the Lorenz cycles, thus leading to less entropy production in these devices, the overall performance of the cycle towards a pure working fluid becomes just higher at about 20 to 30 K in the case of  $\text{NH}_3/\text{H}_2\text{O}$  and the cycles STD25, STD40, 2STTT, 2STPP and WETC.

## 6 Conclusion

This systematic simulation study has shown that the use of  $\text{NH}_3/\text{H}_2\text{O}$  in high temperature heat pumps with considerable temperature lift and sink flow temperature up to 150 °C opens a large potential for waste heat usage in EU28 industry. Dry compressors in the Osenbrück cycles at pressures limits of 25 bar and 40 bar are indeed only suitable up to 120 °C as was stated by Jensen et al. [16]. Two-stage intercooled or wet compression cycles are necessary to significantly overcome the limiting compressor discharge temperature (CDT) of the standard Osenbrück cycle. But above 130 °C, the temperature lift between waste and process heat increases in a way only wet compression is able to deal with. In comparison to R1336mzz(Z) the heat transfer area ratio (HTA) of  $\text{NH}_3/\text{H}_2\text{O}$  is about 1.5–2 times larger, but the COP and volumetric heat capacity (VHC) values are comparable within the working domain (WD) of R1336mzz(Z). The symmetric conditions for  $\Delta T_{\text{snk}}$  and  $\Delta T_{\text{src}}$  chosen here, allow some minor space for a further extension of the WD. Especially  $\Delta T_{\text{src}}$  might not be fixed, but since the other constraints were already technically limited, it is questionable if all parameters like WD, COP, VHC and HTA may be maximized simultaneously.

Additional equipment for the two-stage cycles as liquid pump and separator has to be taken into account when costs are specified. These costs are not being tracked by the evaluation parameters. However, the wet compression cycle is simpler and performs likely the two-stage cycles except when it comes to the VHC. The implementation of wet compression is possible with modified screw compressors, whose differential pressure may not exceed 12 bar as was considered here, but these compressors are not commercially available contrary to two-stage compressions cycles, which are already distributed.

This investigation did not consider all compression heat pump with solution circuit (CHPSC) variants and only the temperature range between 20 °C to 150 °C was evaluated. The lift of the investigated cycles at lower temperatures might be higher and the full potential of  $\text{NH}_3/\text{H}_2\text{O}$  in simple thermodynamic cycles needs to be further analyzed.



**Figure 7.** Detailed results of a) R1336, b) WETC and c) 2STTT between 95 °C and 150 °C and 10 K temperature glide at sink and source.

## Supporting Information

Supporting Information for this article can be found under DOI: <https://doi.org/10.1002/cite.202200111>. This section includes 24 figures with detailed results of each simulation.

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## Symbols used

$A$	[m <sup>2</sup> ]	area
$h$	[kJ kg <sup>-1</sup> ]	mass specific enthalpy
$\dot{m}$	[kg s <sup>-1</sup> ]	mass flow
$N$	[-]	number
$P$	[kW]	power
$p$	[bar]	pressure
$\dot{Q}$	[kW]	heat flow
$q$	[kJ kg <sup>-1</sup> ]	mass specific heat
$\dot{S}$	[kW K <sup>-1</sup> ]	rate of entropy production
$s$	[kJ kg <sup>-1</sup> K <sup>-1</sup> ]	mass specific entropy
$T$	[K]	absolute temperature
$U$	[W m <sup>-2</sup> K <sup>-1</sup> ]	thermal transmittance
$\nu$	[m <sup>3</sup> kg <sup>-1</sup> ]	specific volume

## Greek letters

$\alpha$	[W m <sup>-2</sup> K <sup>-1</sup> ]	heat transfer coefficient
$\zeta$	[-]	Carnot efficiency
$\eta$	[-]	efficiency
$\vartheta$	[°C]	Celsius temperature
$\Lambda$	[K bar <sup>-1</sup> ]	isentropic heating rate
$\lambda$	[-]	volumetric efficiency
$\xi$	[-]	mass fraction
$\pi$	[-]	pressure ratio

## Sub- and Superscripts

'	saturated liquid
1, 2, ...	numerical index
C	condenser
CP	compressor
d	difference
E	evaporator
h	high
HE	heat exchanger
I	variable numerical index
in	entering
irr	irreversible
l	low
lif	lift

lit	literature
m	mean
max	maximal
min	minimal
mix	mixture
out	leaving
pp	pinch point
s	isentropic
snk	sink
src	source
SP	solution pump
tot	total

## Abbreviations

CDT	compressor discharge temperature
CHPSC	compression heat pump with solution circuit
COP	coefficient of performance
EES	engineering equation solver
EU28	28 member states of the European Union
GWP	global warming potential
HTA	heat transfer area ratio
ODP	ozone depletion potential
PP	pinch point
VHC	volumetric heat capacity
WD	working domain

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